BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

EXHIBIT LIST FOR Ultra Resources, Inc.

Description

Advisor

B (collectively 2 pages).

(collectively 2 pages).

7 pages).

thereof (collectively 2 pages).

EXHIBIT #

Exhibit A

Exhibit B

Exhibit C

Exhibit D

Exhibit E

Exhibit F

Exhibit G

Exhibit H

COUNSEL Frederick M. MacDonald, Esq., and Seth A. Loughmiller, Esq. MacDonald & Miller Mineral Resources, PLLC

Ultra's witnesses' resumes (collectively 5 pages):

Craig Blancett - Director of Land

Alec Long - Senior District GeologistDavid Wahl - Reservoir Engineering

A true and correct copy of the Board's Order

Plats and list of wells within one-half mile of

Project Areas A and B (collectively 4 pages).

Project Areas A and B (collectively 2 pages).

Plats of surface owners within Project Areas A

Plats of mineral and leasehold owners within

List of all production interest owners and

Project Areas A and B and one-half mile radius

operators, and all surface owners, within one-half

mile radius of Project Areas A and B (collectively

and B and one-half mile radius thereof

Plat of 40-acre DSU's under 270-02 Order within

Three Rivers locator plats for Project Areas A and

entered in Cause No. 270-02 (17 pages).

Board Hearing: December 9, 2015 Docket N

Offered as Evidence

Admitted as Evidence

EXHIBIT #	Description	Offered as Evidence	Admitted as Evidence
Exhibit I-1	Structure map (top of Lower Green River formation) and cross-section reference plat for Project Areas A and B (collectively 1 page).	✓	√
Exhibit I-2	Structure map (top of Lower Green River formation) and cross-section reference plat for Project Areas A and B (collectively 1 page).		
Corrected Exhibit I-2	Structure maps (top of Lower Green River formation) and cross-section reference plats for Project Areas A and B (collectively 1 page).	√	√
Exhibit J	Representative injection formation log from the 2-13-820 Well and the 3-13-820 Well (collectively 2 pages).	√	√
Exhibit K	Geological cross-sections A-A' through Project Areas A and B (collectively 4 pages).	✓	✓
Exhibit L	Plats of injector and pipeline plans for Project Areas A and B (collectively 2 pages).	✓	✓
Exhibit M	Economic analysis for Project Areas A and B (collectively 4 pages).	✓	✓
Exhibit Z	True and correct copies of return receipts indicating receipt of a copy of the RAA by, or the status of delivery to, the parties identified in Exhibit "A" of the Certificate of Service dated October 29, 2015 (as of November 6, 2015); to be supplemented prior to hearing (collectively 48 pages).	√	√
Supplement to Exhibit Z	True and correct copies of return receipts indicating receipt of a copy of the RAA by, or the status of delivery to, the parties identified in Exhibit "A" of the Certificate of Service dated October 29, 2015 (as of December 7, 2015); (collectively 16 pages).	√	✓